

**From:** Laurita, Robert [mailto:rlaurita@iso-ne.com]  
**Sent:** Saturday, June 24, 2006 9:01 AM  
**To:** Demand Resources Group  
**Cc:** Hann, Shannon; Cavanaugh, David; Sabourin, Patricia; Arnold, Cheryl  
**Subject:** IMPORTANT: Estimating the number of ODR projects during the Transition Period

To: DRG Members (Demand Resource Group)

ISO New England needs your help. We are in the process of scoping the size and functionality of the administrative systems and business processes needed to support ODR Projects during the Transition Period.

Having a good estimate of the number of market participants and ODR Projects that will request transition payments starting December 2006 will help ensure that the systems and processes ISO New England implements can serve the needs of the market.

An ODR Project can be one or more energy efficiency, load management or distributed generation projects at one or more customers that totals at least 100 kW in reduction. For example, a load management project at a large industrial customer that reduces peak load by 100 kW could be enrolled as one ODR Project. Alternatively, the 100 kW industrial project could be combined with several other projects under a "program". The aggregated program would be enrolled as one ODR Project. A residential energy efficiency program serving 1000 homes with an aggregated reduction of 500 kW would be enrolled as one ODR Project.

ISO New England's preference is, to the extent possible, individual energy efficiency, load management and distributed generation projects at retail customers be aggregated into larger "programs" by market participants and enrolled as single ODR Project.

If you are a utility that has energy efficiency programs or a merchant ODR provider (i.e., energy services company, competitive supplier, etc) and you plan to request transition payments for one or more of your programs please send me the following information:

- 1) The number of ODR Projects you plan to enroll with ISO New England starting on December 2006 and extending throughout the Transition Period
- 2) An estimate of the number of individual energy efficiency, load management or distributed generation projects that would be aggregated under each ODR Project.  
For example, a C&I Lighting Efficiency ODR Project may consist of 200 individual retail customer projects.
- 3) If available, a brief description of the proposed ODR Projects (i.e., residential weatherization program, C&I lighting efficiency program, etc) and estimated peak load reduction.

**Please send me your estimates on or before Friday, June 30th.**

For those members of the DRG that are regulators, please encourage all the utilities in your State to provide this information to ISO New England. For those of you that are members of trade or customer organizations, please encourage your members to participate in this survey.

Thank you for your help. This information will help ISO New England better serve you and your customers.

Sincerely,

Bob Laurita

Robert V. Laurita

Supervisor, Demand Response

ISO New England

(413) 535-4398 Office

(860) 202-5983 Cell

[rlaurita@iso-ne.com](mailto:rlaurita@iso-ne.com)

(Demand Resource Group: [http://www.iso-ne.com/committees/comm\\_wkgrps/otr/drg/index.html](http://www.iso-ne.com/committees/comm_wkgrps/otr/drg/index.html))